

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,043</b>	--	--	<b>37,855</b>	<b>3,103</b>	<b>-959</b>	<b>-124</b>	<b>63,166</b>	--	<b>0</b>	<b>48,439</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,938</b>	<b>-5</b>	<b>1,736</b>	<b>1,206</b>	<b>552</b>	--	<b>730</b>	<b>2,065</b>	<b>1,345</b>	<b>1,287</b>	<b>5,292</b>
Natural Gas Liquids	1,938	-5	1,663	1,206	552	--	677	2,065	1,345	1,267	5,197
Ethane	--	--	--	--	--	--	--	--	2	-2	--
Propane	241	--	938	715	246	--	273	--	602	1,265	1,926
Normal Butane	526	--	592	470	188	--	374	522	709	171	2,862
Isobutane	198	--	133	21	118	--	43	651	6	-230	376
Natural Gasoline	973	-5	--	--	--	--	-13	892	26	63	33
Refinery Olefins	--	--	73	--	--	--	53	--	--	20	95
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	130	--	--	--	-2	--	--	132	7
Normal Butylene	--	--	-57	--	--	--	55	--	--	-112	88
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>1,032</b>	--	<b>2,078</b>	<b>8,256</b>	<b>851</b>	<b>-2,423</b>	<b>12,817</b>	<b>685</b>	<b>1,138</b>	<b>46,602</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	1,032	--	378	4,072	2,354	4	6,607	408	817	5,188
Hydrogen	--	--	--	--	--	1,334	--	1,334	--	0	--
Biofuels (including Fuel Ethanol)	--	1,032	--	378	4,072	1,020	4	5,273	408	817	5,188
Fuel Ethanol	--	198	--	--	3,398	1,020	-91	4,470	237	0	2,794
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	834	--	378	674	--	95	803	171	817	2,394
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,035	--	--	-458	1,152	20	321	18,672
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	665	4,184	-1,503	-1,969	5,058	257	0	22,742
Reformulated	--	0	--	--	1,940	89	-1,204	3,231	2	0	10,893
Conventional	--	--	--	665	2,244	-1,592	-765	1,827	255	0	11,849
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>79</b>	<b>81,479</b>	<b>3,573</b>	<b>1,812</b>	<b>483</b>	<b>-2,310</b>	--	<b>6,497</b>	<b>83,239</b>	<b>30,390</b>
Finished Motor Gasoline	--	71	43,383	553	109	483	-160	--	447	44,312	1,728
Reformulated	--	--	30,640	--	--	-115	2	--	--	30,523	20
Conventional	--	71	12,743	553	109	598	-162	--	447	13,790	1,708
Finished Aviation Gasoline	--	--	25	2	--	--	4	--	--	23	226
Kerosene-Type Jet Fuel	--	9	12,634	2,247	245	--	-22	--	301	14,856	8,926
Kerosene	--	--	5	--	--	--	0	--	--	5	4
Distillate Fuel Oil	--	-2	13,978	646	1,033	--	-874	--	1,724	14,806	11,129
15 ppm sulfur and under	--	-2	13,629	646	1,033	--	-653	--	1,097	14,863	10,458
Greater than 15 ppm to 500 ppm sulfur	--	--	191	--	--	--	-53	--	25	219	224
Greater than 500 ppm sulfur	--	--	158	--	--	--	-168	--	602	-276	447
Residual Fuel Oil	--	--	2,602	71	--	--	-836	--	621	2,888	4,502
Less than 0.31 percent sulfur	--	--	55	--	--	--	-399	--	NA	NA	776
0.31 to 1.00 percent sulfur	--	--	757	34	--	--	107	--	NA	NA	778
Greater than 1.00 percent sulfur	--	--	1,790	37	--	--	-544	--	NA	NA	2,948
Petrochemical Feedstocks	--	--	--	--	--	--	0	--	--	0	2
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	0	--	--	0	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	20	--	--	--	3	--	--	17	26
Lubricants	--	--	240	6	--	--	31	--	108	107	590
Waxes	--	--	--	7	--	--	--	--	6	1	--
Petroleum Coke	--	--	3,663	--	-23	--	-238	--	3,266	612	1,316
Marketable	--	--	2,800	--	-23	--	-238	--	3,266	-251	1,316
Catalyst	--	--	863	--	--	--	--	--	--	863	--
Asphalt and Road Oil	--	--	905	41	448	--	-209	--	25	1,578	1,873
Still Gas	--	--	3,662	--	--	--	--	--	--	3,662	--
Miscellaneous Products	--	--	362	--	--	--	-9	--	0	371	68
<b>Total</b>	<b>24,981</b>	<b>1,106</b>	<b>83,215</b>	<b>44,712</b>	<b>13,723</b>	<b>375</b>	<b>-4,127</b>	<b>78,048</b>	<b>8,527</b>	<b>85,664</b>	<b>130,723</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.